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August 30, 2019

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29210

Re: **Duke Energy Progress, LLC – Monthly Fuel Report**
Docket No. 2006-176-E

Dear Ms. Boyd:

Pursuant to the Commission's Orders in Docket No. 1977-354-E, enclosed for filing is Duke Energy Progress, LLC's Monthly Fuel Report in Docket No. 2006-176-E for the month of July 2019.

Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read "Rebecca Dulin", written in a cursive style.

Rebecca J. Dulin

Enclosure

cc: Service List

**Duke Energy Progress
Summary of Monthly Fuel Report**

Schedule 1

Line No.	Item	July 2019
1	Fuel and Fuel-related Costs excluding DERP incremental costs	\$ 169,597,887
	MWH sales:	
2	Total System Sales	6,621,562
3	Less intersystem sales	370,771
4	Total sales less intersystem sales	6,250,791
5	Total fuel and fuel-related costs (¢/KWH) (Line 1/Line 4)	2.7132
6	Current fuel & fuel-related cost component (¢/KWH) (per Schedule 4)	2.6089
	Generation Mix (MWH):	
	Fossil (By Primary Fuel Type):	
7	Coal	1,367,953
8	Oil	2,711
9	Natural Gas - Combustion Turbine	203,908
10	Natural Gas - Combined Cycle	1,825,503
11	Biogas	771
12	Total Fossil	3,400,846
13	Nuclear	2,674,251
14	Hydro - Conventional	41,678
15	Solar Distributed Generation	27,963
16	Total MWH generation	6,144,738

Note: Detail amounts may not add to totals shown due to rounding.

Schedule 2

Duke Energy Progress
Details of Fuel and Fuel-Related Costs

Description	July 2019
Fuel and Fuel-Related Costs:	
Steam Generation - Account 501	
0501110 coal consumed - steam	\$ 53,113,207
0501310 fuel oil consumed - steam	(322,027)
Total Steam Generation - Account 501	52,791,180
Nuclear Generation - Account 518	
0518100 burnup of owned fuel	16,677,638
Other Generation - Account 547	
0547000 natural gas consumed - Combustion Turbine	2,092,383
0547000 natural gas capacity - Combustion Turbine	2,325,576
0547000 natural gas consumed - Combined Cycle	38,376,172
0547000 natural gas capacity - Combined Cycle	10,809,900
0547106 biogas consumed - Combined Cycle	26,815
0547200 fuel oil consumed	62,188
Total Other Generation - Account 547	53,693,024
Purchased Power and Net Interchange - Account 555	
Fuel and fuel-related component of purchased power	38,571,137
Fuel and fuel-related component of DERP purchases	35,637
PURPA purchased power capacity	13,235,011
DERP purchased power capacity	7,550
Total Purchased Power and Net Interchange - Account 555	51,849,335
Less:	
Fuel and fuel-related costs recovered through intersystem sales	7,506,766
Solar Integration Charge	845
Total Fuel Credits - Accounts 447/456	7,507,611
Total Costs Included in Base Fuel Component	\$ 167,503,576
Environmental Costs	
0509030, 0509212, 0557451 emission allowance expense	\$ 1,245
0502020, 0502030, 0502040, 0502080, 0502090, 0548020 reagents expense	2,201,648
Emission Allowance Gains	-
Less reagents expense recovered through intersystem sales - Account 447	76,413
Less emissions expense recovered through intersystem sales - Account 447	32,170
Total Costs Included in Environmental Component	2,094,313
Fuel and Fuel-related Costs excluding DERP incremental costs	\$ 169,597,887
DERP Incremental Costs	244,741
Total Fuel and Fuel-related Costs	\$ 169,842,628

Notes: Detail amounts may not add to totals shown due to rounding.

**DUKE ENERGY PROGRESS
PURCHASED POWER AND INTERCHANGE
SOUTH CAROLINA**

JULY 2019

Schedule 3, Purchases
Page 1 of 2

Purchased Power	Total	Capacity	Non-capacity		
Marketers, Utilities, Other	\$	\$	mWh	Fuel \$	Non-fuel \$
Broad River Energy, LLC.	\$ 13,126,171	\$ 11,821,950	16,539	\$ 1,304,221	-
City of Fayetteville	3,038,780	2,994,750	(624)	44,030	-
Haywood EMC	28,300	28,300	-	-	-
NCEMC	6,305,182	5,515,386	19,513	789,796	-
PJM Interconnection, LLC.	14,598	-	600	14,598	-
Southern Company Services	4,493,145	1,719,900	97,657	2,773,245	-
DE Carolinas - Native Load Transfer	2,656,404	-	111,249	2,651,312	\$ 5,091
DE Carolinas - Native Load Transfer Benefit	377,699	-	-	377,699	-
Energy Imbalance	7,044	-	280	6,726	318
Generation Imbalance	26	-	20	16	10
	\$ 30,047,349	\$ 22,080,286	245,234	\$ 7,961,643	\$ 5,419
Act 236 PURPA Purchases					
Renewable Energy	\$ 21,520,597	-	276,968	\$ 21,520,597	-
DERP Qualifying Facilities	43,186	-	905	43,186	-
Other Qualifying Facilities	22,323,909	-	328,335	22,323,909	-
	\$ 43,887,692	-	606,208	\$ 43,887,692	-
Total Purchased Power	\$ 73,935,041	\$ 22,080,286	851,442	\$ 51,849,335	\$ 5,419

NOTE: Detail amounts may not add to totals shown due to rounding.

DUKE ENERGY PROGRESS
 INTERSYSTEM SALES*
 SOUTH CAROLINA

JULY 2019

Schedule 3, Sales
 Page 2 of 2

	Total	Capacity	Non-capacity		
Sales	\$	\$	mWh	Fuel \$	Non-fuel \$
Market Based:					
NCEMC Purchase Power Agreement	\$ 1,023,386	\$ 652,500	11,311	\$ 268,025	\$ 102,861
PJM Interconnection, LLC.	30,534	-	926	23,961	6,573
Other:					
DE Carolinas - Native Load Transfer Benefit	331,423	-	-	331,423	-
DE Carolinas - Native Load Transfer	7,422,286	-	358,479	6,991,067	431,219
Generation Imbalance	904	-	55	867	38
Total Intersystem Sales	\$ 8,808,533	\$ 652,500	370,771	\$ 7,615,343	\$ 540,691

* Sales for resale other than native load priority.

NOTE: Detail amounts may not add to totals shown due to rounding.

**Duke Energy Progress
(Over) / Under Recovery of Fuel Costs
July 2019**

Schedule 4
Page 1 of 4

Line No.			Total Residential	General Service Non-Demand	Demand	Lighting	Total
1	Actual System kWh sales	Input					6,250,791,458
2	DERP Net Metered kWh generation	Input					2,953,297
3	Adjusted System kWh sales	L1 + L2					6,253,744,755
4	Actual S.C. Retail kWh sales	Input	197,182,984	28,954,737	368,045,518	6,612,254	600,795,493
5	DERP Net Metered kWh generation	Input	1,213,982	25,660	1,713,655		2,953,297
6	Adjusted S.C. Retail kWh sales	L4 + L5	198,396,966	28,980,397	369,759,173	6,612,254	603,748,790
7	Actual S.C. Demand units (kw)	L32 / 31b * 100			690,712		
Base fuel component of recovery - non-capacity							
8	Incurred System base fuel - non-capacity expense	Input					\$141,089,908
9	Eliminate avoided fuel benefit of S.C. net metering	Input					\$94,730
10	Adjusted Incurred System base fuel - non-capacity expense	L8 + L9					\$141,184,638
11	Adjusted Incurred System base fuel - non-capacity rate (¢/kWh)	L10 / L3 * 100					2.258
12	S.C. Retail portion of adjusted incurred system expense	L6 * L11 / 100	\$4,479,013	\$654,262	\$8,347,689	\$149,278	\$13,630,242
13	Assign 100 % of Avoided Fuel Benefit of S.C net metering	Input	(\$57,698)	(\$6,030)	(\$31,002)	\$0	(\$94,730)
14	S.C. Retail portion of incurred system expense	L12 + L13	\$4,421,315	\$648,232	\$8,316,687	\$149,278	\$13,535,512
15	Billed base fuel - non-capacity rate (¢/kWh) - Note 1	Input	2.233	2.233	2.233	2.233	2.233
	Rate Changes:						
	15a New approved rates	Input	2.075	2.075	2.075	2.075	
	15b Ratios of days to rate	Input	45.61%	45.61%	45.61%	45.61%	
	15c Prior approved rates	Input	2.366	2.366	2.366	2.366	
	15d Ratio of days to rate	Input	54.39%	54.39%	54.39%	54.39%	
	15e Total prorated ¢/KWH	(L15a*L15b) + (L15c * L15d)	2.233	2.233	2.233	2.233	2.233
16	Billed base fuel - non-capacity revenue	L4 * L15 /100	\$4,403,553	\$646,636	\$8,219,436	\$147,669	\$13,417,294
17	DERP NEM incentive - fuel component	Input	(\$13,032)	(\$1,362)	(\$7,003)	\$0	(\$21,397)
18	Adjusted S.C. billed base fuel - non-capacity revenue	L16 + L17	\$4,390,521	\$645,274	\$8,212,433	\$147,669	\$13,395,897
19	S.C. base fuel - non-capacity (over)/under recovery [See footnote]	L18 - L14	\$30,794	\$2,958	\$104,254	\$1,609	\$139,615
20	Adjustment	Input					
21	Total S.C. base fuel - non-capacity (over)/under recovery [See footnote]	L19 + L20	\$30,794	\$2,958	\$104,254	\$1,609	\$139,615
Base fuel component of recovery - capacity							
22a	Incurred base fuel - capacity rates by class (¢/kWh)	L23 / L4 * 100	0.783	0.557			
22b	Incurred base fuel - capacity rate (¢/kW)	L23 / L7 * 100			120		
23	Incurred S.C. base fuel - capacity expense	Input	\$1,543,763	\$161,338	\$829,501		\$2,534,602
24a	Billed base fuel - capacity rates by class (¢/kWh) - Note 2	Input	0.683	0.470			
	Rate Changes:						
	24a.1 New approved rates	Input	0.692	0.522			
	24a.2 Ratios of days to rate	Input	45.61%	45.61%			
	24a.3 Prior approved rates	Input	0.676	0.426			
	24a.4 Ratio of days to rate	Input	54.39%	54.39%			
	24a.5 Total prorated ¢/KWH	(L24a.1*L24a.2) + (L24a.3 * L24a.4)	0.683	0.470			
24b	Billed base fuel - capacity rate (¢/kW)	Input			90		
	Rate Changes:						
	24b.1 New approved rates	Input			92		
	24b.2 Ratios of days to rate	Input			45.61%		
	24b.3 Prior approved rates	Input			88		
	24b.4 Ratio of days to rate	Input			54.39%		
	24b.5 Total prorated ¢/KWH	(L24b.1*L24b.2) + (L24b.3 * L24b.4)			90		
25	Billed S.C. base fuel - capacity revenue	L24a * L4 /100	\$1,347,153	\$136,026	\$635,739	\$0	\$2,118,918
26	S.C. base fuel - capacity (over)/under recovery [See footnote]	L25 - L23	\$196,610	\$25,312	\$193,762	\$0	\$415,684
27	Adjustment	Input					
28	Total S.C. base fuel - capacity (over)/under recovery [See footnote]	L26 + L27	\$196,610	\$25,312	\$193,762	\$0	\$415,684

**Duke Energy Progress
(Over) / Under Recovery of Fuel Costs
July 2019**

Schedule 4
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			Total Residential	General Service Non-Demand	Demand	Lighting	Total
Environmental component of recovery							
29a	Incurred environmental rates by class (¢/kWh)	L30 / L4 * 100	0.062	0.044			
29b	Incurred environmental rate (¢/kW)	L30 / L7 * 100			10		
30	Incurred S.C. environmental expense	Input	\$122,604	\$12,813	\$65,878		\$201,295
31a	Billed environmental rates by class (¢/kWh) - Note 3	Input	0.044	0.030			
	Rate Changes:						
31a.1	New approved rates	Input	0.074	0.057			
31a.2	Ratios of days to rate	Input	45.61%	45.61%			
31a.3	Prior approved rates	Input	0.019	0.008			
31a.4	Ratio of days to rate	Input	54.39%	54.39%			
	(L31a.1*L31a.2) +						
	(L31a.3 * L31a.4)		0.044	0.030			
31a.5	Total prorated ¢/KWH						
31b	Billed environmental rate (¢/kW)	Input			5		
	Rate Changes:						
31b.1	New approved rates	Input			10		
31b.2	Ratios of days to rate	Input			45.61%		
31b.3	Prior approved rates	Input			1		
31b.4	Ratio of days to rate	Input			54.39%		
	(L31b.1*L31b.2) +						
	(L31b.3 * L31b.4)				5		
31b.5	Total prorated ¢/KWH						
32	Billed S.C. environmental revenue	L31a * L4 /100	\$87,181	\$8,788	\$35,262		\$131,231
33	S.C. environmental (over)/under recovery [See footnote]	L32 - L30	\$35,423	\$4,025	\$30,616	\$0	\$70,064
34	Adjustment	Input					\$0
35	Total S.C. environmental (over)/under recovery [See footnote]	L33 + L34	\$35,423	\$4,025	\$30,616	\$0	\$70,064
Distributed Energy Resource Program component of recovery: avoided costs							
36a	Incurred S.C. DERP avoided cost rates by class (¢/kWh)	L37 / L4 * 100	0.001	0.001			
36b	Incurred S.C. DERP avoided cost rates by class (¢/kW)	L37 / L7 * 100			0.197		
37	Incurred S.C. DERP avoided cost expense	Input	\$2,528	\$264	\$1,358		\$4,150
38a	Billed S.C. DERP avoided cost rates by class (¢/kWh) - Note 4	Input	0.003	0.002			
	Rate Changes:						
38a.1	New approved rates	Input	0.003	0.003			
38a.2	Ratios of days to rate	Input	45.61%	45.61%			
38a.3	Prior approved rates	Input	0.003	0.001			
38a.4	Ratio of days to rate	Input	54.39%	54.39%			
	(L38a.1*L38a.2) +						
	(L38a.3 * L38a.4)		0.003	0.002			
38a.5	Total prorated ¢/KWH						
38b	Billed S.C. DERP avoided cost rates by class (¢/kW)	Input			0		
39	Billed S.C. DERP avoided cost revenue	L38a * L4 /100	\$5,872	\$554	\$0		\$6,426
40	S.C. DERP avoided cost (over)/under recovery [See footnote]	L39 - L37	(\$3,344)	(\$290)	\$1,358	\$0	(\$2,276)
41	Adjustment	Input					
42	Total S.C. DERP avoided cost (over)/under recovery [See footnote]	L40 + L41	(\$3,344)	(\$290)	\$1,358	\$0	(\$2,276)
43	Total (over)/under recovery [See footnote]	L21 + L28 + L35 + L42	\$259,483	\$32,005	\$329,990	\$1,609	\$623,087

**Duke Energy Progress
(Over) / Under Recovery of Fuel Costs
July 2019**

Schedule 4
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Year 2019-2020

Cumulative (over) / under recovery - BASE FUEL NON-CAPACITY

Balance ending February 2019

	Cumulative	Total Residential	General Service Non-Demand	Demand	Lighting	Total
March 2019 - actual	\$13,142,397					
April 2019 - actual	13,142,207	(113,956)	(15,296)	(148,555)	(4,383)	(\$282,190)
May 2019 - actual	12,482,712	(178,213)	(25,629)	(447,263)	(8,390)	(659,495)
June 2019 - actual	12,391,437	(39,695)	(9,623)	(40,702)	(1,255)	(91,275)
July 2019 - actual	11,820,549	(204,177)	(33,436)	(326,075)	(7,200)	(570,888)
July 2019 - forecast	11,960,164	30,794	2,958	104,254	1,609	139,615
_J5 August 2019 - forecast	12,121,635	55,384	7,575	96,241	2,271	161,471
_J5 September 2019 - forecast	10,820,190	(443,018)	(61,089)	(778,903)	(18,435)	(1,301,445)
_J5 October 2019 - forecast	10,136,395	(208,221)	(33,951)	(431,333)	(10,290)	(683,795)
_J5 November 2019 - forecast	9,910,278	(67,740)	(11,192)	(143,741)	(3,444)	(226,117)
_J5 December 2019 - forecast	8,940,601	(350,470)	(43,139)	(562,593)	(13,475)	(969,677)
_J5 January 2020 - forecast	8,110,088	(338,116)	(34,710)	(447,007)	(10,680)	(830,513)
_J5 February 2020 - forecast	6,995,653	(449,048)	(47,035)	(603,928)	(14,424)	(1,114,435)
_J5 March 2020 - forecast	6,144,752	(315,215)	(38,779)	(485,292)	(11,615)	(850,901)
_J5 April 2020 - forecast	3,995,242	(677,876)	(108,128)	(1,331,673)	(31,833)	(2,149,510)
_J5 May 2020 - forecast	2,823,829	(331,416)	(61,776)	(760,065)	(18,156)	(1,171,413)
_J5 June 2020 - forecast	\$ 2,654,731	(\$53,326)	(\$8,490)	(\$104,793)	(\$2,489)	(\$169,098)

Year 2019-2020

Cumulative (over) / under recovery - BASE FUEL CAPACITY

Balance ending February 2019

	Cumulative	Total Residential	General Service Non-Demand	Demand	Lighting	Total
March 2019 - actual	\$574,929					
April 2019 - actual	320,452	(158,950)	9,884	(105,411)	0	(\$254,477)
May 2019 - actual	800,238	332,772	51,683	95,331	0	479,786
June 2019 - actual	924,824	125,236	18,384	(19,034)	0	124,586
July 2019 - actual	844,129	(99,572)	(1,971)	20,848	0	(80,695)
July 2019 - forecast	1,259,813	196,610	25,312	193,762	0	415,684
_J5 August 2019 - forecast	903,745	(255,471)	(15,886)	(84,711)	0	(356,068)
_J5 September 2019 - forecast	621,041	(168,856)	(8,769)	(105,079)	0	(282,704)
_J5 October 2019 - forecast	818,422	180,206	6,049	11,126	0	197,381
_J5 November 2019 - forecast	1,003,676	190,144	5,337	(10,227)	0	185,254
_J5 December 2019 - forecast	654,817	(243,895)	(3,619)	(101,345)	0	(348,859)
_J5 January 2020 - forecast	114,759	(574,205)	(6,512)	40,659	0	(540,058)
_J5 February 2020 - forecast	(407,535)	(506,119)	(3,085)	(13,090)	0	(522,294)
_J5 March 2020 - forecast	(508,683)	(108,014)	14,689	(7,823)	0	(101,148)
_J5 April 2020 - forecast	(125,016)	256,657	19,529	107,481	0	383,667
_J5 May 2020 - forecast	228,223	350,538	12,041	(9,340)	0	353,239
_J5 June 2020 - forecast	\$ 205,543	\$66,293	(\$565)	(\$88,408)	\$0	(\$22,680)

Year 2019-2020

Cumulative (over) / under recovery - ENVIRONMENTAL

Balance ending February 2019

	Cumulative	Total Residential	General Service Non-Demand	Demand	Lighting	Total
March 2019 - actual	\$199,207					
April 2019 - actual	275,991	40,490	5,702	30,592	0	\$76,784
May 2019 - actual	324,903	24,694	3,770	20,448	0	48,912
June 2019 - actual	427,128	57,448	6,955	37,822	0	102,225
July 2019 - actual	515,935	46,245	6,142	36,420	0	88,807
July 2019 - forecast	585,999	35,423	4,025	30,616	0	70,064
_J5 August 2019 - forecast	586,339	(3,301)	585	3,056	0	340
_J5 September 2019 - forecast	532,546	(31,749)	(2,586)	(19,458)	0	(53,793)
_J5 October 2019 - forecast	462,745	(35,480)	(5,289)	(29,032)	0	(69,801)
_J5 November 2019 - forecast	415,526	(19,873)	(3,838)	(23,508)	0	(47,219)
_J5 December 2019 - forecast	398,914	(12,901)	808	(4,519)	0	(16,612)
_J5 January 2020 - forecast	405,230	(22,042)	3,253	25,105	0	6,316
_J5 February 2020 - forecast	415,172	(13,629)	3,737	19,834	0	9,942
_J5 March 2020 - forecast	344,059	(47,707)	(2,388)	(21,018)	0	(71,113)
_J5 April 2020 - forecast	188,266	(91,875)	(10,585)	(53,333)	0	(155,793)
_J5 May 2020 - forecast	55,817	(65,502)	(9,693)	(57,254)	0	(132,449)
_J5 June 2020 - forecast	\$ (17,273)	(\$35,263)	(\$4,701)	(\$33,126)	\$0	(\$73,090)

Year 2019-2020

Cumulative (over) / under recovery - DERP AVOIDED COSTS

Balance ending February 2019

	Cumulative	Total Residential	General Service Non-Demand	Demand	Lighting	Total
March 2019 - actual	\$19,288					
April 2019 - actual	17,381	(2,803)	(12)	908	0	(\$1,907)
May 2019 - actual	21,608	1,112	352	2,763	0	4,227
June 2019 - actual	24,699	471	253	2,367	0	3,091
July 2019 - actual	28,250	252	306	2,993	0	3,551
July 2019 - forecast	25,974	(3,344)	(290)	1,358	0	(2,276)
_J5 August 2019 - forecast	21,282	(3,316)	(511)	(865)	0	(4,692)
_J5 September 2019 - forecast	17,121	(2,832)	(460)	(869)	0	(4,161)
_J5 October 2019 - forecast	14,843	(1,396)	(387)	(495)	0	(2,278)
_J5 November 2019 - forecast	12,753	(1,206)	(367)	(517)	0	(2,090)
_J5 December 2019 - forecast	8,910	(2,767)	(373)	(703)	0	(3,843)
_J5 January 2020 - forecast	11,668	416	92	2,250	0	2,758
_J5 February 2020 - forecast	14,686	784	116	2,118	0	3,018
_J5 March 2020 - forecast	18,670	1,935	135	1,914	0	3,984
_J5 April 2020 - forecast	24,898	3,649	170	2,409	0	6,228
_J5 May 2020 - forecast	31,409	4,259	157	2,095	0	6,511
_J5 June 2020 - forecast	\$ 35,637	\$2,612	\$51	\$1,565	\$0	\$4,228

Duke Energy Progress
(Over) / Under Recovery of Fuel Costs
July 2019

Schedule 4
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Line No.			Residential	Commercial	Industrial	Total
Distributed Energy Resource Program component of recovery: incremental costs						
44	Incurred S.C. DERP incremental expense	Input	\$149,066	\$59,005	\$36,670	\$244,741
45	Billed S.C. DERP incremental rates by account (\$/account)	Input	1.00	2.02	99.56	
46	Billed S.C. DERP incremental revenue	Input	\$119,011	\$52,608	\$26,365	\$197,984
47	S.C. DERP incremental (over)/under recovery [See footnote]	L44 - L46	\$30,055	\$6,397	\$10,305	\$46,757
48	Adjustment	Input				
49	Total S.C. DERP incremental (over)/under recovery [See footnote]	L47 + L48	\$30,055	\$6,397	\$10,305	\$46,757
Year 2019-2020						
Cumulative (over) / under recovery						
Balance ending February 2019						
March 2019 - actual						
April 2019 - actual						
May 2019 - actual						
June 2019 - actual						
July 2019 - actual						
_J5 August 2019 - forecast						
_J5 September 2019 - forecast						
_J5 October 2019 - forecast						
_J5 November 2019 - forecast						
_J5 December 2019 - forecast						
_J5 January 2020 - forecast						
_J5 February 2020 - forecast						
_J5 March 2020 - forecast						
_J5 April 2020 - forecast						
_J5 May 2020 - forecast						
_J5 June 2020 - forecast						

Cumulative	Total
\$6,239	
107,362	\$101,123
(62,019)	(169,381)
13,138	75,157
48,966	35,828
95,723	46,757
120,755	25,032
139,501	18,746
157,593	18,092
160,434	2,841
155,401	(5,033)
148,690	(6,711)
145,245	(3,445)
167,258	22,013
208,899	41,641
253,018	44,119
\$301,392	\$48,374

Notes:

Detail amounts may not recalculate due to percentages presented as rounded.

Presentation of over or under collected amounts reflects a regulatory asset or liability. Over collections, or regulatory liabilities, are shown as negative amounts.

Under collections, or regulatory assets, are shown as positive amounts.

_J1 Total residential billed fuel non-capacity rate is a composite rate reflecting the 7/1/19 approved residential rate of 2.090 and RECD 5% discount.

_J2 Total residential billed fuel capacity rate is a composite rate reflecting the 7/1/19 approved residential rate of .697 and RECD 5% discount.

_J3 Total residential billed environmental rate is a composite rate reflecting the 7/1/19 approved residential rate of .075 and RECD 5% discount.

_J4 Total residential billed DERP avoided capacity rate is a composite rate reflecting the 7/1/19 approved residential rate of .003 and RECD 5% discount.

_J5 Forecast amounts based on low end of range of expected fuel rates.

Duke Energy Progress
Fuel and Fuel Related Cost Report
July 2019

Schedule 5
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Description	Weatherspoon CT	Lee CC	Sutton CC/CT	Robinson Nuclear	Asheville Steam	Asheville CT	Roxboro Steam	Mayo Steam
Cost of Fuel Purchased (\$)								
Coal	-	-	-	-	\$3,221,638	-	\$31,457,305	\$10,726,718
Oil	-	-	-	-	4,699	-	299,142	202,437
Gas - CC	-	\$15,650,495	\$11,967,240	-	-	-	-	-
Gas - CT	\$24	-	600,250	-	-	\$3,521,278	-	-
Biogas	-	-	-	-	-	-	-	-
Total	\$24	\$15,650,495	\$12,567,490	-	\$3,226,337	\$3,521,278	\$31,756,447	\$10,929,155
Average Cost of Fuel Purchased (¢/MBTU)								
Coal	-	-	-	-	562.19	-	447.09	412.30
Oil	-	-	-	-	-	-	1,537.93	1,520.82
Gas - CC	-	340.65	398.26	-	-	-	-	-
Gas - CT	-	-	388.00	-	-	699.16	-	-
Biogas	-	-	-	-	-	-	-	-
Weighted Average	-	340.65	397.76	-	563.01	699.16	450.10	417.95
Cost of Fuel Burned (\$)								
Coal	-	-	-	-	\$2,599,329	-	\$44,074,090	\$6,439,788
Oil - CC	-	-	-	-	-	-	-	-
Oil - Steam/CT	\$35,638	-	-	-	32,434	\$4,362	(509,312)	154,852
Gas - CC	-	\$15,650,495	\$11,967,240	-	-	-	-	-
Gas - CT	24	-	600,250	-	-	3,521,278	-	-
Biogas	-	-	-	-	-	-	-	-
Nuclear	-	-	-	\$3,302,079	-	-	-	-
Total	\$35,662	\$15,650,495	\$12,567,490	\$3,302,079	\$2,631,763	\$3,525,640	\$43,564,778	\$6,594,640
Average Cost of Fuel Burned (¢/MBTU)								
Coal	-	-	-	-	282.29	-	366.95	336.53
Oil - CC	-	-	-	-	-	-	-	-
Oil - Steam/CT	1,590.27	-	-	-	1,536.43	1,535.92	-	1,509.72
Gas - CC	-	340.65	398.26	-	-	-	-	-
Gas - CT	-	-	388.00	-	-	699.16	-	-
Biogas	-	-	-	-	-	-	-	-
Nuclear	-	-	-	55.67	-	-	-	-
Weighted Average	1,591.34	340.65	397.76	55.67	285.16	699.64	362.17	342.78
Average Cost of Generation (¢/kWh)								
Coal	-	-	-	-	3.54	-	3.95	3.60
Oil - CC	-	-	-	-	-	-	-	-
	62.52	-	-	-	18.67	16.78	-	16.16
Gas - CC	-	2.52	2.85	-	-	-	-	-
Gas - CT	-	-	3.56	-	-	7.70	-	-
Biogas	-	-	-	-	-	-	-	-
Nuclear	-	-	-	0.58	-	-	-	-
Weighted Average	62.56	2.52	2.88	0.58	3.58	7.71	3.90	3.67
Burned MBTU's								
Coal	-	-	-	-	920,806	-	12,010,947	1,913,598
Oil - CC	-	-	-	-	-	-	-	-
Oil - Steam/CT	2,241	-	-	-	2,111	284	17,775	10,257
Gas - CC	-	4,594,297	3,004,864	-	-	-	-	-
Gas - CT	-	-	154,703	-	-	503,641	-	-
Biogas	-	-	-	-	-	-	-	-
Nuclear	-	-	-	5,931,275	-	-	-	-
Total	2,241	4,594,297	3,159,567	5,931,275	922,917	503,925	12,028,722	1,923,855
Net Generation (mWh)								
Coal	-	-	-	-	73,380	-	1,115,829	178,744
Oil - CC	-	-	-	-	-	-	-	-
Oil - Steam/CT	57	-	-	-	174	26	1,671	958
Gas - CC	-	620,833	419,267	-	-	-	-	-
Gas - CT	-	-	16,873	-	-	45,730	-	-
Biogas	-	-	-	-	-	-	-	-
Nuclear	-	-	-	567,974	-	-	-	-
Hydro (Total System)	-	-	-	-	-	-	-	-
Solar (Total System)	-	-	-	-	-	-	-	-
Total	57	620,833	436,140	567,974	73,554	45,756	1,117,500	179,702
Cost of Reagents Consumed (\$)								
Ammonia	-	-	-	-	-	-	\$255,120	\$34,423
Limestone	-	-	-	-	\$107,196	-	987,615	282,081
Re-emission Chemical	-	-	-	-	-	-	-	-
Sorbents	-	-	-	-	5,815	-	315,379	113,743
Urea	-	-	-	-	77,149	-	-	-
Total	-	-	-	-	\$190,160	-	\$1,558,114	\$430,247

Notes:

Detail amounts may not add to totals shown due to rounding.

Schedule excludes in-transit, terminal and tolling agreement activity.

Cents/MBTU and cents/kWh are not computed when costs and/or net generation is negative.

Cost of Fuel Burned at Roxboro reflects an adjustment to physical inventory which is excluded from the ¢/MBTU and ¢/kWh calculation.

Lee and Wayne oil burn is associated with inventory consumption shown on Schedule 6 for Wayne.

**Duke Energy Progress
Fuel and Fuel Related Cost Report
July 2019**

**Schedule 5
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Description	Brunswick Nuclear	Blewett CT	Wayne County CT	Darlington CT	Smith Energy Complex CC/CT	Harris Nuclear	Current Month	Total 12 ME July 2019
Cost of Fuel Purchased (\$)								
Coal	-	-	-	-	-	-	\$45,405,661	\$377,417,819
Oil	\$31,263	-	-	-	-	-	537,541	18,448,472
Gas - CC	-	-	-	-	\$21,568,337	-	49,186,072	554,202,231
Gas - CT	-	-	\$71,266	\$47,793	177,342	-	4,417,953	150,735,457
Biogas	-	-	-	-	172,644	-	172,644	1,389,672
Total	\$31,263	-	\$71,266	\$47,793	\$21,745,679	-	\$99,719,871	\$1,102,193,651
Average Cost of Fuel Purchased (¢/MBTU)								
Coal	-	-	-	-	-	-	444.69	348.69
Oil	1,526.51	-	-	-	-	-	1,544.21	1,583.64
Gas - CC	-	-	-	-	309.73	-	337.75	414.13
Gas - CT	-	-	314.24	298.93	130.46	-	530.40	393.06
Biogas	-	-	-	-	2,858.34	-	2,858.34	2,896.78
Weighted Average	1,526.51	-	314.24	298.93	308.47	-	388.81	391.37
Cost of Fuel Burned (\$)								
Coal	-	-	-	-	-	-	\$53,113,207	\$325,301,100
Oil - CC	-	-	-	-	\$320	-	320	1,863
Oil - Steam/CT	-	\$21,868	-	-	-	-	(260,158)	14,325,168
Gas - CC	-	-	-	-	21,568,337	-	49,186,072	554,202,231
Gas - CT	-	-	\$71,266	\$47,793	177,342	-	4,417,953	150,735,457
Biogas	-	-	-	-	172,644	-	172,644	1,389,672
Nuclear	\$8,518,177	-	-	-	-	4,857,382	16,677,638	181,225,823
Total	\$8,518,177	\$21,868	\$71,266	\$47,793	\$21,918,643	\$4,857,382	\$123,307,676	\$1,227,181,314
Average Cost of Fuel Burned (¢/MBTU)								
Coal	-	-	-	-	-	-	357.78	342.47
Oil - CC	-	-	-	-	1,684.21	-	1,684.21	1,663.39
Oil - Steam/CT	-	1,683.46	-	-	-	-	1,530.08	1,497.43
Gas - CC	-	-	-	-	309.73	-	337.75	414.13
Gas - CT	-	-	314.24	298.93	130.46	-	530.40	393.06
Biogas	-	-	-	-	2,858.34	-	2,858.34	2,896.78
Nuclear	57.44	-	-	-	-	64.95	59.06	61.03
Weighted Average	57.44	1,683.46	314.24	298.93	308.47	64.95	210.71	217.17
Average Cost of Generation (¢/kWh)								
Coal	-	-	-	-	-	-	3.88	3.83
Oil - CC	-	-	-	-	16.00	-	16.00	16.94
Oil - Steam/CT	-	168.22	-	-	-	-	19.19	21.15
Gas - CC	-	-	-	-	2.75	-	2.69	2.95
Gas - CT	-	-	3.44	4.43	0.13	-	2.17	4.50
Biogas	-	-	-	-	22.40	-	22.40	19.72
Nuclear	0.61	-	-	-	-	0.69	0.62	0.64
Weighted Average	0.61	168.22	3.44	5.38	2.37	0.69	2.01	2.04
Burned MBTU's								
Coal	-	-	-	-	-	-	14,845,351	94,986,188
Oil - CC	-	-	-	-	19	-	19	112
Oil - Steam/CT	-	1,299	-	-	-	-	33,967	956,652
Gas - CC	-	-	-	-	6,963,618	-	14,562,779	133,823,888
Gas - CT	-	-	22,679	15,988	135,941	-	832,952	38,349,451
Biogas	-	-	-	-	6,040	-	6,040	47,973
Nuclear	14,829,571	-	-	-	-	7,479,017	28,239,863	296,921,592
Total	14,829,571	1,299	22,679	15,988	7,105,618	7,479,017	58,520,971	565,085,856
Net Generation (mWh)								
Coal	-	-	-	-	-	-	1,367,953	8,502,182
Oil - CC	-	-	-	-	2	-	2	11
Oil - Steam/CT	-	13	-	(190)	-	-	2,709	67,727
Gas - CC	-	-	-	-	785,403	-	1,825,503	18,795,088
Gas - CT	-	-	2,069	1,079	138,157	-	203,908	3,346,225
Biogas	-	-	-	-	771	-	771	7,047
Nuclear	1,397,585	-	-	-	-	708,692	2,674,251	28,443,117
Hydro (Total System)	-	-	-	-	-	-	41,678	828,028
Solar (Total System)	-	-	-	-	-	-	27,963	236,829
Total	1,397,585	13	2,069	889	924,332	708,692	6,144,738	60,226,254
Cost of Reagents Consumed (\$)								
Ammonia	-	-	-	-	\$23,128	-	\$312,671	\$1,847,303
Limestone	-	-	-	-	-	-	1,376,892	11,102,559
Re-emission Chemical	-	-	-	-	-	-	-	63,945
Sorbents	-	-	-	-	-	-	434,937	3,143,988
Urea	-	-	-	-	-	-	77,149	1,238,976
Total	-	-	-	-	\$23,128	-	\$2,201,648	\$17,396,771

Duke Energy Progress
Fuel & Fuel-related Consumption and Inventory Report
July 2019

Schedule 6
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Description	Weatherspoon	Lee	Sutton	Robinson	Asheville
Coal Data:					
Beginning balance	-	-	-	-	71,050
Tons received during period	-	-	-	-	22,643
Inventory adjustments	-	-	-	-	31,196
Tons burned during period	-	-	-	-	36,384
Ending balance	-	-	-	-	88,505
MBTUs per ton burned	-	-	-	-	25.31
Cost of ending inventory (\$/ton)	-	-	-	-	71.44
Oil Data:					
Beginning balance	657,484	-	2,620,038	78,040	3,095,295
Gallons received during period	-	-	-	-	-
Miscellaneous use and adjustments	-	-	-	-	(3,420)
Gallons burned during period	16,007	-	-	-	17,435
Ending balance	641,477	-	2,620,038	78,040	3,074,440
Cost of ending inventory (\$/gal)	2.23	-	2.80	2.40	2.11
Natural Gas Data:					
Beginning balance	-	-	-	-	-
MCF received during period	-	4,445,724	3,057,295	-	488,470
MCF burned during period	-	4,445,724	3,057,295	-	488,470
Ending balance	-	-	-	-	-
Biogas Data:					
Beginning balance	-	-	-	-	-
MCF received during period	-	-	-	-	-
MCF burned during period	-	-	-	-	-
Limestone/Lime Data:					
Beginning balance	-	-	-	-	13,634
Tons received during period	-	-	-	-	48
Inventory adjustments	-	-	-	-	1,935
Tons consumed during period	-	-	-	-	2,310
Ending balance	-	-	-	-	13,307
Cost of ending inventory (\$/ton)	-	-	-	-	45.11

Notes:

Detail amounts may not add to totals shown due to rounding.

Schedule excludes in-transit, terminal and tolling agreement activity.

Gas is burned as received; therefore, inventory balances are not maintained.

Gallons of oil burned at Roxboro reflect an adjustment to physical inventory.

The oil inventory data for Wayne reflects the common usage of the oil tank used for both Wayne and Lee units.

Duke Energy Progress
Fuel & Fuel-related Consumption and Inventory Report
July 2019

Schedule 6
Page 2 of 3

Description	Roxboro	Mayo	Brunswick	Blewett	Wayne County
Coal Data:					
Beginning balance	1,225,947	466,974	-	-	-
Tons received during period	280,005	102,484	-	-	-
Inventory adjustments	-	-	-	-	-
Tons burned during period	478,592	76,146	-	-	-
Ending balance	1,027,360	493,312	-	-	-
MBTUs per ton burned	25.10	25.13	-	-	-
Cost of ending inventory (\$/ton)	92.08	84.57	-	-	-
Oil Data:					
Beginning balance	28,708	259,183	160,962	785,418	11,924,861
Gallons received during period	140,947	96,456	14,844	-	-
Miscellaneous use and adjustments	(7,419)	(2,157)	-	-	-
Gallons burned during period	(255,763)	74,416	4,686	9,243	-
Ending balance	417,999	279,066	171,120	776,175	11,924,861
Cost of ending inventory (\$/gal)	2.03	2.07	2.40	2.37	2.40
Natural Gas Data:					
Beginning balance	-	-	-	-	-
MCF received during period	-	-	-	-	21,874
MCF burned during period	-	-	-	-	21,874
Ending balance	-	-	-	-	-
Biogas Data:					
Beginning balance	-	-	-	-	-
MCF received during period	-	-	-	-	-
MCF burned during period	-	-	-	-	-
Limestone/Lime Data:					
Beginning balance	83,874	21,628	-	-	-
Tons received during period	19,909	6,987	-	-	-
Inventory adjustments	-	-	-	-	-
Tons consumed during period	23,913	5,815	-	-	-
Ending balance	79,870	22,800	-	-	-
Cost of ending inventory (\$/ton)	38.57	47.09	-	-	-

Duke Energy Progress
Fuel & Fuel-related Consumption and Inventory Report
July 2019

Schedule 6
Page 3 of 3

Description	Darlington	Smith Energy Complex	Harris	Current Month	Total 12 ME July 2019
Coal Data:					
Beginning balance	-	-	-	1,763,971	1,111,515
Tons received during period	-	-	-	405,132	4,295,648
Inventory adjustments	-	-	-	31,196	(22,721)
Tons burned during period	-	-	-	591,122	3,775,265
Ending balance	-	-	-	1,609,177	1,609,177
MBTUs per ton burned	-	-	-	25.11	25.16
Cost of ending inventory (\$/ton)	-	-	-	88.64	88.64
Oil Data:					
Beginning balance	10,402,992	8,174,365	287,238	38,474,584	37,371,773
Gallons received during period	-	-	-	252,247	8,441,591
Miscellaneous use and adjustments	-	-	-	(12,996)	(193,783)
Gallons burned during period	-	138	-	(133,838)	6,771,908
Ending balance	10,402,992	8,174,227	287,238	38,847,673	38,847,673
Cost of ending inventory (\$/gal)	2.39	2.33	2.40	2.38	2.38
Natural Gas Data:					
Beginning balance	-	-	-	-	-
MCF received during period	15,608	6,871,476	-	14,900,447	167,239,091
MCF burned during period	15,608	6,871,476	-	14,900,447	167,239,091
Ending balance	-	-	-	-	-
Biogas Data:					
Beginning balance	-	-	-	-	-
MCF received during period	-	5,844	-	5,844	46,639
MCF burned during period	-	5,844	-	5,844	46,639
Ending balance	-	-	-	-	-
Limestone/Lime Data:					
Beginning balance	-	-	-	119,136	126,473
Tons received during period	-	-	-	26,944	227,707
Inventory adjustments	-	-	-	1,935	(2,054)
Tons consumed during period	-	-	-	32,038	236,149
Ending balance	-	-	-	115,977	115,977
Cost of ending inventory (\$/ton)	-	-	-	40.99	40.99

Schedule 7

DUKE ENERGY PROGRESS
ANALYSIS OF COAL PURCHASED
JULY 2019

STATION	TYPE	QUANTITY OF TONS DELIVERED	DELIVERED COST	DELIVERED COST PER TON
ASHEVILLE	SPOT	-	-	-
	CONTRACT	22,643	\$ 1,626,636	\$ 71.84
	FIXED TRANSPORTATION/ADJUSTMENTS	-	1,595,002	-
	TOTAL	22,643	3,221,638	142.28
MAYO	SPOT	38,679	2,833,402	73.25
	CONTRACT	63,805	4,307,961	67.52
	FIXED TRANSPORTATION/ADJUSTMENTS	-	3,585,355	-
	TOTAL	102,484	10,726,718	104.67
ROXBORO	SPOT	64,329	4,833,109	75.13
	CONTRACT	215,676	14,451,503	67.01
	FIXED TRANSPORTATION/ADJUSTMENTS	-	12,172,693	-
	TOTAL	280,005	31,457,305	112.35
ALL PLANTS	SPOT	103,008	7,666,511	74.43
	CONTRACT	302,124	20,386,100	67.48
	FIXED TRANSPORTATION/ADJUSTMENTS	-	17,353,050	-
	TOTAL	405,132	\$ 45,405,661	\$ 112.08

Schedule 8

DUKE ENERGY PROGRESS
ANALYSIS OF COAL QUALITY RECEIVED
JULY 2019

STATION	PERCENT MOISTURE	PERCENT ASH	HEAT VALUE	PERCENT SULFUR
ASHEVILLE	5.57	10.19	12,654	2.40
MAYO	6.59	9.15	12,693	2.35
ROXBORO	6.16	10.02	12,564	1.54

**DUKE ENERGY PROGRESS
ANALYSIS OF OIL PURCHASED
JULY 2019**

	BRUNSWICK	MAYO	ROXBORO
VENDOR	Hightowers Petroleum Co.	Greensboro Tank Farm	Greensboro Tank Farm
SPOT/CONTRACT	Contract	Contract	Contract
SULFUR CONTENT %	0	0	0
GALLONS RECEIVED	14,844	96,456	140,947
TOTAL DELIVERED COST	\$ 31,263	\$ 202,437	\$ 299,142
DELIVERED COST/GALLON	\$ 2.11	\$ 2.10	\$ 2.12
BTU/GALLON	138,000	138,000	138,000

Notes:

Pricing adjustment of \$4,699 for the Asheville station is excluded.

Duke Energy Progress
Power Plant Performance Data
Twelve Month Summary
August, 2018 - July, 2019
Nuclear Units

<u>Unit Name</u>	<u>Net Generation (mWh)</u>	<u>Capacity Rating (mW)</u>	<u>Capacity Factor (%)</u>	<u>Equivalent Availability (%)</u>
Brunswick 1	7,619,736	938	92.73	93.72
Brunswick 2	6,757,389	932	82.77	85.73
Harris 1	8,599,175	951	103.27	99.99
Robinson 2	5,466,817	741	84.22	80.80

**Duke Energy Progress
Power Plant Performance Data
Twelve Month Summary
August, 2018 through July, 2019
Combined Cycle Units**

Unit Name		Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Equivalent Availability (%)
Lee Energy Complex	1A	1,405,748	225	71.32	79.49
Lee Energy Complex	1B	1,397,876	227	70.30	78.37
Lee Energy Complex	1C	1,418,366	228	71.01	77.99
Lee Energy Complex	ST1	2,819,976	379	84.94	90.64
Lee Energy Complex	Block Total	7,041,966	1,059	75.91	82.92
Richmond County CC	7	1,241,415	192	73.85	81.75
Richmond County CC	8	1,237,404	192	73.61	81.69
Richmond County CC	ST4	1,396,812	179	89.05	90.11
Richmond County CC	9	1,251,290	216	66.13	73.54
Richmond County CC	10	1,255,172	216	66.34	72.97
Richmond County CC	ST5	1,637,089	248	75.36	80.27
Richmond County CC	Block Total	8,019,182	1,243	73.65	79.68
Sutton Energy Complex	1A	1,220,105	224	62.18	75.17
Sutton Energy Complex	1B	1,194,422	224	60.87	71.42
Sutton Energy Complex	ST1	1,326,470	271	55.88	70.32
Sutton Energy Complex	Block Total	3,740,997	719	59.40	72.17

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

**Duke Energy Progress
Power Plant Performance Data
Twelve Month Summary
August, 2018 through July, 2019**

Intermediate Steam Units

Unit Name	Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Equivalent Availability (%)
Mayo 1	1,248,604	746	19.11	66.79
Roxboro 2	1,385,457	673	23.50	77.88
Roxboro 3	1,544,685	698	25.26	59.41
Roxboro 4	2,273,347	711	36.50	72.63

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

**Duke Energy Progress
Power Plant Performance Data
Twelve Month Summary
August, 2018 through July, 2019
Other Cycling Steam Units**

Unit Name	Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Operating Availability (%)
Asheville 1	764,337	192	45.44	95.25
Asheville 2	538,149	192	32.00	93.68
Roxboro 1	794,517	380	23.87	92.96

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

**Duke Energy Progress
Power Plant Performance Data
Twelve Month Summary
August, 2018 through July, 2019
Combustion Turbine Stations**

Station Name	Net Generation (mWh)	Capacity Rating (mW)	Operating Availability (%)
Asheville CT	239,307	370	75.31
Blewett CT	-288	68	98.07
Darlington CT	116,064	798	93.19
Richmond County CT	2,555,533	934	90.04
Sutton Fast Start CT	169,308	98	87.16
Wayne County CT	287,034	963	95.50
Weatherspoon CT	78	164	95.38

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

**Duke Energy Progress
Power Plant Performance Data**

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**Twelve Month Summary
August, 2018 through July, 2019
Hydroelectric Stations**

Station Name	Net Generation (mWh)	Capacity Rating (mW)	Operating Availability (%)
Blewett	17,339	27.0	12.69
Marshall	-329	4.0	0.15
Tillery	319,377	84.0	93.23
Walters	491,641	113.0	70.65

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.